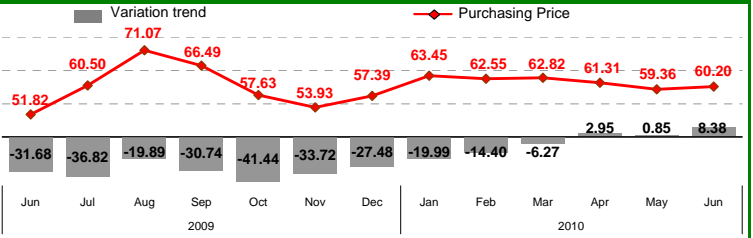


Average Purchasing Price

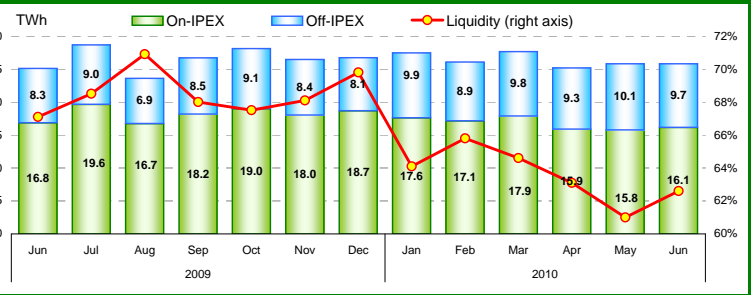
€/MWh	Average		Variation	
	2010	2009	%	Absolute
Baseload	60.20	51.82	+16.2%	+8.38
Peak	73.22	70.24	+4.3%	+2.99
Off-peak	53.19	41.90	+26.9%	+11.29
Hourly minimum	12.87	9.07		
Hourly maximum	120.94	136.73		



Month	Variation
Jun 2009	-31.68
Jul 2009	-36.82
Aug 2009	-19.89
Sep 2009	-30.74
Oct 2009	-41.44
Nov 2009	-33.72
Dec 2009	-27.48
Jan 2010	-19.99
Feb 2010	-14.40
Mar 2010	-6.27
Apr 2010	2.95
May 2010	0.85
Jun 2010	8.38

Offered, Sold and Purchased Volumes

		Total	Average	Var
		MWh	MWh	%
Offers	National	37,038,830	51,443	-1.0%
	Foreign	4,081,310	5,668	-2.7%
	Total	41,120,140	57,111	-1.2%
Solds	National	21,827,204	30,316	3.5%
	Foreign	3,966,439	5,509	-1.2%
	Total	25,793,643	35,825	2.7%
Purchases	National	25,673,730	35,658	3.0%
	Foreign	119,914	167	-34.4%
	Total	25,793,643	35,825	2.7%



Month	On-IPEX	Off-IPEX	Liquidity (right axis)
Jun 2009	16.8	8.3	68%
Jul 2009	19.6	9.0	70%
Aug 2009	16.7	6.9	68%
Sep 2009	18.2	8.5	68%
Oct 2009	19.0	9.1	68%
Nov 2009	18.0	8.4	68%
Dec 2009	18.7	8.1	68%
Jan 2010	17.6	9.9	66%
Feb 2010	17.1	8.9	66%
Mar 2010	17.9	9.8	66%
Apr 2010	16.9	9.3	64%
May 2010	15.8	10.1	62%
Jun 2010	16.1	9.7	64%

Electricity Supply

MWh	Total	Average	Change	Structure
IPEX	16,141,649	22,419	-4.2%	62.6%
Market Participants	9,588,370	13,317	-8.0%	37.2%
GSE	3,986,769	5,537	+3.0%	15.5%
Foreign zones	2,562,855	3,560	+6.2%	9.9%
Balance of PCE schedules	3,655	5	-97.2%	0.0%
PCE (included MTE)	9,651,994	13,406	16.8%	37.4%
Foreign zones	1,403,584	1,949	-12.3%	5.4%
National zones	8,252,065	11,461	+21.5%	32.0%
Balance of PCE schedules	-3,655	-5		
SOLD VOLUMES	25,793,643	35,825	2.7%	100.0%
UNSOLD VOLUMES	15,326,497	21,287	-7.2%	
TOTAL SUPPLY	41,120,140	57,111	-1.2%	

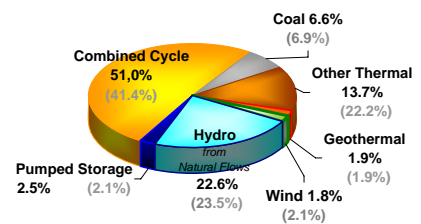
Electricity demand

MWh	Total	Change	Change	Structure
IPEX	16,141,649	22,419	-4.2%	62.6%
Acquirente Unico	3,627,037	5,038	-24.2%	14.1%
Other market participants	11,198,594	15,554	-3.4%	43.4%
Pumping	338,356	470	+124.0%	1.3%
Foreign zones	96,713	134	-34.2%	0.4%
Balance of PCE schedules	880,950	1,224	+425.7%	3.4%
PCE (included MTE)	9,651,994	13,406	16.8%	37.4%
Foreign zones	23,201	32	-35.6%	0.1%
Acquirente Unico - National zones	3,147,192	4,371	+54.5%	12.2%
Other operator - National zones	7,362,551	10,226	+15.8%	28.5%
Balance of PCE schedules	-880,950	-1,224		
PURCHASED VOLUMES	25,793,643	35,825	2.7%	100.0%
UNPURCHASED VOLUMES	2,070,820	2,876	-3.6%	
TOTAL DEMAND	27,864,463	38,701	2.2%	

Volumes by type of power plant

Power plant	Total	Average	Change	
	MWh	MWh	MWh	%
Thermal	15,969,440	22,180	984	4.6%
Combined Cycle	11,133,532	15,463	3,341	27.6%
Coal	1,432,546	1,990	-38	-1.9%
Geothermal	409,577	569	18	3.3%
Other Thermal	2,993,786	4,158	-2,336	-36.0%
Hydro	5,467,987	7,594	109	1.5%
from Natural Flows	4,931,764	6,850	-26	-0.4%
Pumped Storage	536,223	745	135	22.2%
Wind	389,777	541	-70	-11.4%
Total power plant	21,827,204	30,316	1,023	3.5%

Solds' Structure



Forward Electricity Account Trading Platform (PCE)

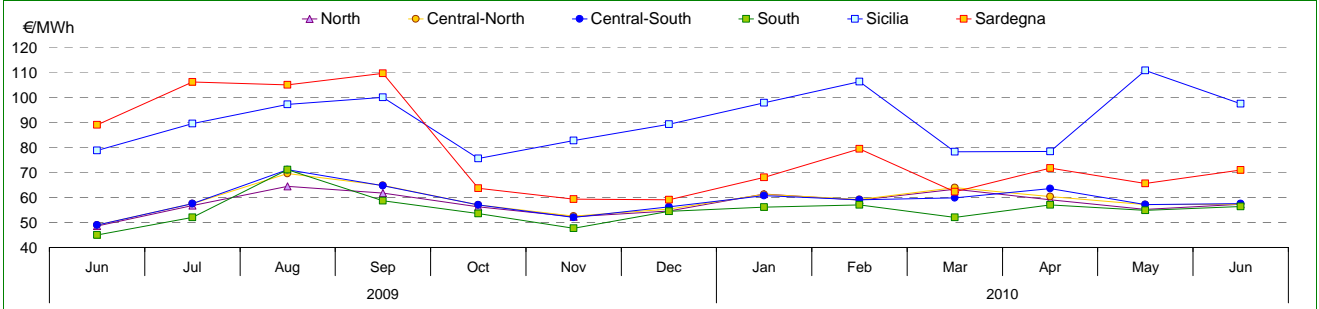
Recorded transactions and Schedules in June

MWh	Recorded transactions				Schedules	Injection		Withdrawals	
	Total	Average	Change	Structure		MWh	Structure	MWh	Structure
Baseload	5,638,212	7,831	95.3%	30.2%	Requested	9,770,961	100.0%	10,545,744	100.0%
Off Peak	767,520	1,066	12.9%	4.1%	of which with specified price	1,853,492	19.0%	-	0.0%
Peak	1,376,724	1,912	83.2%	7.4%	Recorded	9,655,649	98.8%	10,532,944	99.9%
Week-end	8,400	12	-	0.0%	of which with specified price	1,762,826	18.0%	-	0.0%
Total Standard	7,790,856	10,821	80.4%	41.7%	Rejected	115,312	1.2%	12,800	0.1%
Total Non-standard	10,799,313	14,999	9.4%	57.8%	of which with specified price	90,666	0.9%	-	0.0%
PCE bilaterals	18,590,169	25,820	31.0%	99.5%	Balance of schedules	3,655		880,950	
MTE	101,952	142	16892.0%	0.5%					
PCE Total	18,692,121	25,961	31.7%	100.0%					
Net position	12,236,606	16,995	12.3%						

Zonal selling prices

	North		Central North		Central South		South		Sicilia		Sardegna	
	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var
Baseload	57.21	17.8%	57.22	16.9%	57.47	17.4%	56.34	25.1%	97.40	23.8%	70.91	-20.3%
Peak	69.29	4.5%	69.29	4.5%	69.29	4.5%	66.06	19.9%	128.46	10.6%	90.97	-24.4%
Off-peak	50.71	30.0%	50.72	28.1%	51.10	29.1%	51.10	29.1%	80.68	37.9%	60.11	-16.5%
Hourly minimum	10.00		10.00		10.00		10.00		10.00		10.00	
Hourly maximum	120.00		120.00		154.00		154.00		257.00		195.00	
CCT	2.99		2.98		2.73		3.86		-37.20		-10.71	

Zonal selling prices



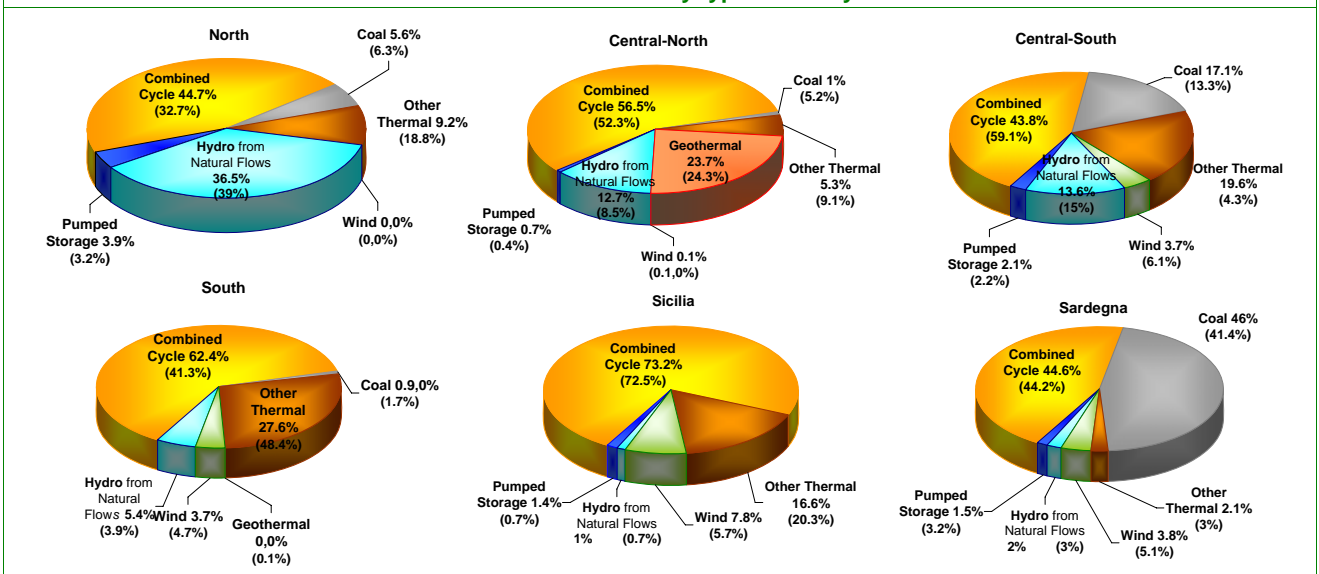
Zonal Volumes

	North		Central North		Central South		South		Sicilia		Sardegna		
	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var	
Offers	Total	18,286,538	-7.2%	3,314,191	7.1%	5,262,309	9.6%	6,332,962	5.0%	2,465,943	2.0%	1,376,887	0.3%
	Average	25,398	-1,970	4,603	305	7,309	641	8,796	417	3,425	67	1,912	6
Solds	Total	11,437,999	2.6%	1,723,840	6.7%	2,015,466	15.8%	4,271,488	1.6%	1,522,627	2.2%	855,783	-4.2%
	Average	15,886	404	2,394	151	2,799	381	5,933	94	2,115	45	1,189	-52
Purchases	Total	14,185,622	3.6%	2,857,002	3.8%	4,102,118	5.1%	2,000,927	-3.1%	1,599,463	2.7%	928,597	-1.7%
	Average	19,702	677	3,968	144	5,697	278	2,779	-89	2,221	57	1,290	-22

Volumes by type of power plant. Hourly average

Power plant	North		Central North		Central South		South		Sicilia		Sardegna	
	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var
Thermal	9,459	+5.8%	2,072	+1.5%	2,256	+21.7%	5,392	+1.0%	1,898	-1.1%	1,102	+0.2%
Combined Cycle	7,103	+40.3%	1,354	+15.3%	1,227	-14.1%	3,701	+53.6%	1,548	+3.2%	531	-3.3%
Coal	888	-9.4%	23	-80.2%	479	+49.4%	53	-46.1%	-	-	547	+6.5%
Geothermal	-	-	567	+4.0%	-	-	2	-69.2%	-	-	-	-
Other Thermal	1,468	-49.4%	128	-37.7%	550	+428.8%	1,637	-42.1%	351	-16.5%	24	-34.1%
Hydro	6,425	-1.7%	319	+59.3%	439	+5.3%	320	+42.3%	51	+57.9%	40	-47.5%
from Natural Flows	5,802	-4.0%	304	+59.2%	380	+4.8%	320	+42.3%	20	+37.6%	23	-38.6%
Pumped Storage	623	+27.2%	16	+62.6%	59	+8.9%	-	-	30	+75.5%	17	-56.0%
Wind	3	-46.5%	3	+54.2%	104	-29.2%	220	-20.4%	166	+41.4%	46	-28.2%
Total Power Plant	15,886	+2.6%	2,394	+6.7%	2,799	+15.8%	5,933	+1.6%	2,115	+2.2%	1,189	-4.2%

Structure of sales by type of facility



In the brackets, the values of the same month of the previous year